

Results of the evaluation of the National Renewable Energy Action Plans

REPAP 2020

Renewable Energy Policy Action Paving the Way towards 2020

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Objective:

 Facilitate the process of implementation of the RES Directive on a national level

2 phases:

- before notification of National Renewable Energy Action Plans (NREAPs) to the European Commission
- after notification of National Renewable Energy Action Plans (NREAPs) to the European Commission







Overview of NREAP evaluation

- NREAPs submitted are of rather different quality and completeness
- NREAPs foresee the overachievement of RES target by ca. 0.6 %-points
- Cooperation mechanisms are considered by most Member States but are of low total volume
- Focus rather on continuing and gradually adjusting current policy than on major changes
- e.g. only 9 MS plan RES building obligations or comparable measures
- Slight mismatch between proposed trajectories and planned measures...?









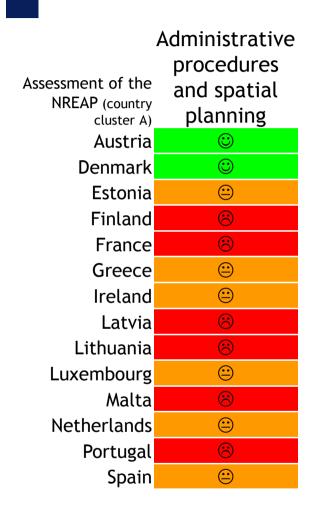
- Detailed questionnaire assessing the following main topics:
 - administrative procedures and spatial planning,
 - infrastructure development and electricity network operations,
 - support measures in the electricity, heating & cooling and transport sector.
- Detailed information gathering based on the NREAPs, replies from the RES sector and additional sources like RE-Shaping on RES support assessment, AEON report on non-cost barriers or the Wind-Barriers project
- A general challenge is the combination of information on status quo and NREAPs planning











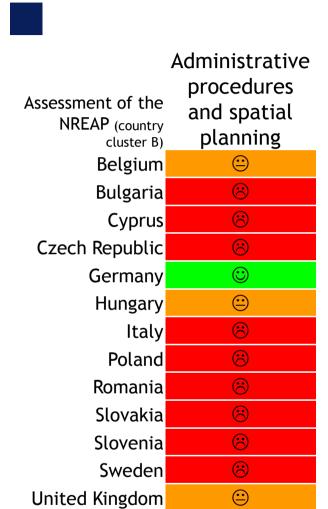
- No one-stop shop scheme / Missing coordination between authorities (e.g. EE, FI, FR, IE, LV, LT, LU, PT)
- Legal regulations for administrative procedures on RES are missing (e.g. LV, LT)
- Exaggerated number of permits (e.g. LV, LT)
- Complex procedures (e.g. FI, FR, LV, LT, MT, PT)
- Missing transparency (e.g. FR, LV, LT, PT)
- Inadequate representation in spatial planning (e.g. EE, FI, FR, LV, LT, LU, MT, NL, PT)
- → leading to long lead-times (e.g. EE, FI, FR, GR, LV, LT, LU, MT, NL, PT ...)











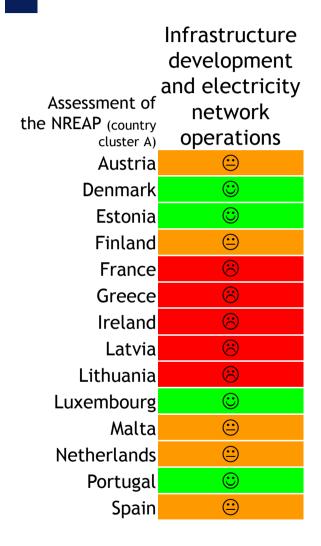
- RES represents "a new issue" (e.g. BG, RO)
- Theory (i.e. calculation of fees, one-stop shop scheme) differs from practice (e.g. BG, CY, RO, IT)
- Exaggerated number of permits (e.g. BG, CY, RO, IT)
- Complex procedures (e.g. IT, RO, SE, SK)
- Missing transparency (e.g. IT, RO, SK)
- Bias of (local) authorities against certain RES (e.g. CZ, HU)
- Missing linkage between authorities (e.g. CY, HU, PL)
- Inadequate representation in spatial planning (e.g. CZ, PL, SI)
- → leading to long lead-times and not optimal network operation (e.g. BE (offshore wind), CY, CZ, HU, IT, PL, SI, SK...)











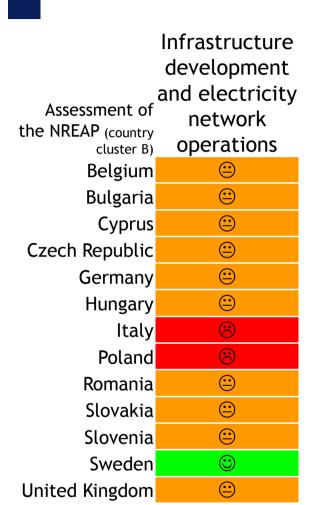
- No strict implementation of guaranteed grid access (e.g. FR, IE, LV, LT, NL)
- RES expansion as challenge to the grid due to weaknesses (e.g. EE, FR, GR, IE, LV, LT, MT)
- No transparent information on cost, at least in the NREAP (e.g. GR, LU, LT, MT)
- No rules for priority dispatch (e.g. LU, LT)
- → leading to long lead times for grid connection and not optimal network operation (e.g. FR, GR, IE, LV, LT, MT)











- RES expansion as challenge to the grid due to weaknesses (e.g. BG, IT, DE, HU, PL, SK)
- Grid connection temporarily put on hold (e.g. BG)
- Theory (i.e. calculation of fees) differs from practice (e.g. PL)
- No transparent information on cost, at least in the NREAP (e.g. CZ, HU, IT, SI)
- No rules for priority dispatch (e.g. IT, SE)
- → leading to long lead times for grid Connection (e.g. BE (offshore wind), CY, CZ, IT, PL, UK)

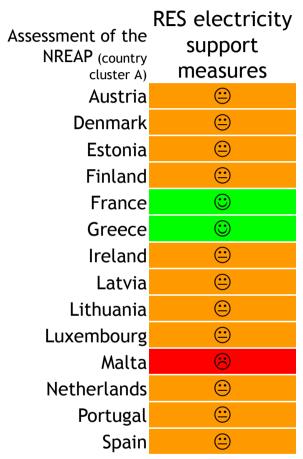












- Insufficient support for key technology/ies (e.g. FI, MT, PT)
- No long-term security of investment support (e.g. FI, MT, LT)
- Technology neutral support ignores innovative RES technologies (e.g. EE, FI)
- Funding for RES is dependent on governmental budget (NL)
- Tight (budgetary) caps limit RES deployment (e.g. AT, NL)

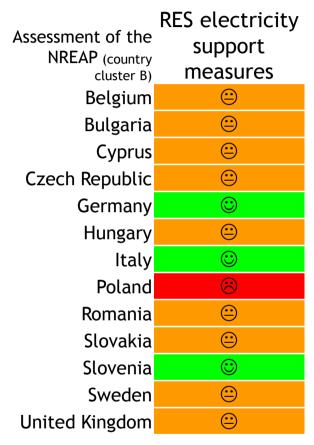












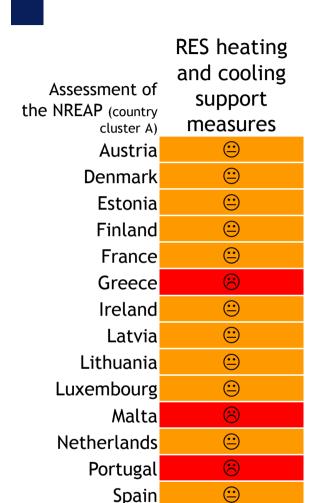
- Insufficient support for key technologies (e.g. BE (offshore wind), PL)
- "Panic" reaction due to unexpected strong deployment (e.g. CZ (PV))
- No long-term security of accompanying investment SUPPOrt (e.g. CZ, IT, SI)
- Technology neutral support ignores innovative RES technologies (e.g. BE, PL, SE)
- Future quota targets are by far insufficient to trigger the envisaged RES-E deployment (PL)







Criteria: RES heating and cooling – support measures



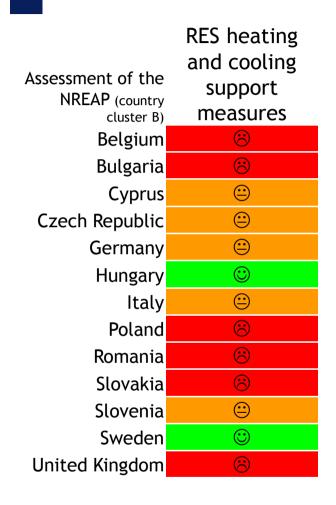
- No or insufficient support available at present (e.g. EE, GR, IE, MT, NL)
- Missing plans for RES building obligations or comparable instruments (e.g. IE, LU, MT, NL)
- Funding for RES is dependent on governmental budget (e.g. AT, FR, NL, PT)







Criteria: RES heating and cooling – support measures



- No or insufficient support available at present (e.g. BE, BG, PL, RO, SK, UK)
- Significant potentials for strengthening support for certain technologies in almost all countries
- Scarce information on RES support available in the NREAP (e.g. BG, CY, CZ, PL, SK, UK)
- Funding for RES is dependent on governmental budget (e.g. BE, DE)
- RES obligation only implemented (or planned) in very few countries (no plan in BE, CY, RO, SI, SK, SE)







<u>Criteria:</u> RES transport – support measures



- No or insufficient support available at present (e.g. CY, LU, RO, SE)
- No long term security of support (e.g. LT)

| Assessment of the NREAP (country cluster A) | RES transport support measures | Assessment of the NREAP (country cluster B) | RES transport support measures |
|---|--------------------------------|---|--------------------------------------|
| Austria | \odot | Belgium | \cong |
| Denmark | \odot | Bulgaria | \odot |
| Estonia | <u> </u> | Cyprus | \odot |
| Finland | <u> </u> | Czech Republic | <u> </u> |
| France | \odot | Germany | <u> </u> |
| Greece | <u></u> | Hungary | <u> </u> |
| Ireland | \odot | Italy | <u> </u> |
| Latvia | <u></u> | Poland | <u> </u> |
| Lithuania | \odot | Romania | $\overline{\otimes}$ |
| Luxembourg | $ \odot $ | Slovakia | ⊕ |
| Malta | <u></u> | Slovenia | ⊕ |
| Netherlands | $\overline{\otimes}$ | Sweden | $\overline{\otimes}$ |
| Portugal | <u> </u> | United Kingdom | <u> </u> |
| Spain | = | | |

 Scarce information on RES support available in the NREAP (e.g. CY, CZ, ...)











... What do the NREAPs tell us?

RFPAP



Source: "Assessment of the NREAPs" (Ragwitz & Resch (2011))
... a REPAP2020 report ...

www.repap2020.eu

The NREAPs submitted are of different quality and completeness.

Several provided a **comprehensive & complete RES roadmap**

Others drew a nice picture that does not match with reality

Few delivered a minimalistic and incomplete plan

Substantial optimisation potential exists for all five assessment categories.

Strongest deficits for administrative procedures & spatial planning ...

... followed by **support measures for RES heating & cooling**. The highest optimisation potentials exist in these two areas.

But **even support for RES electricity** on average shows **room for improvement** in many EU member states.

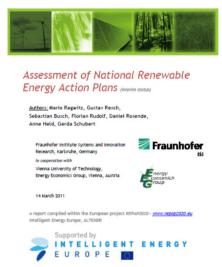












Source: "Assessment of the NREAPs" (Ragwitz & Resch (2011))
... a REPAP2020 report ...

www.repap2020.eu

Thanks for your attention!

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