





## APREN

Associação Portuguesa de Energias Renováveis

#### EUFORES 2020

Renewable Energy in Portugal – Opportunities and Challenges ahead





#### APREN



Technology	Share
Wind	97 %
Hydro	99 %
Solar PV	25 %
Biomass	28 %
Geothermal	100 %
Overall Renewables	92 %











#### Energy usage mix from renewables



Fonte: Análise APREN, PNAER, PNEC, DGEG, 2019





## Portugal in numbers

		2019	1st Semester 2020
	GENERATION	48.8 TWh	23.3 TWh
	RENEWABLE GENERATION	56%	69.8%
$\square$	PT MIBEL PRICE	47.9 €/MWh	29.1 €/MWh
	CO <sub>2</sub> PRICE	24.8 €/tCO <sub>2</sub>	21.9 €/tCO <sub>2</sub>

Source: OMIE, REN, SendCO2, APREN's analysis





#### 2030 TARGETS





# EUFORES 2020 Renewable Energy in Portugal

Opportunities and Challenges ahead



		2020 Target	2030 Target		
GHG Emissions		- 18% to -23%	-45% to -55%		
Energy Efficiency		25%	35%		
Renewable Energy		31%	47%		
	Electricity	59.6%	80%		
Heating & Cooling		34%	38%		
	Transports	10%	20%		
Interconnections		10%	15%		

2030 National Targets

Source: PNEC 2030

2030 TARGETS





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### 2030 TARGETS

#### Renewable Electricity until 2030

	2020	2030
Demand	56 TWh	~65 TWh
Renewable Electricity	53.7 % <sup>1</sup>	80 %
RES Installed Capacity	14.8 GW	27.4 – 27.9 GW
Hydro	7.0 GW	8.2 – 8.7 GW
Wind	5.4 GW	9.3 GW
Solar	2.0 GW	9.0 GW
Centralized	1.5 GW	7.0 GW
Distributed	0.5 GW	2.0 GW
Other RES <sup>2</sup>	0.4 GW	0.9 GW

DGEG, Estatísticas Rápidas – Renováveis, Dec. 2019
 Includes Waves, Geothermal, Concentrated Solar thermal and Biomass (excluding cogeneration)

Source: PNEC 2030





# Electricity production mix in Mainland Portugal





#### Current situation in Portugal electricity market

Portuguese Electricity Generation, 2019



• In 2019, **renewable electricity represented 56.0% (27.315 GWh)** of the total electricity produced in mainland Portugal (48.759 GWh).

Source: REN, APREN's analysis



Current situation in Portugal electricity market Electricity Generation in Portugal || June 2020 **EUFORES 2020** CUMULATIVE ON JUNE 2020 (JAN-JUN) Renewable Energy in Portugal Fossil: **Renewables:** 30.2 % 69.8 % 69.8 % 7,037 GWh 16,285 GWh **Opportunities and** Challenges ahead Hydro Wind Natural Gas Biomass 25% Fossil CHP Renewable electricity Coal Solar 6.8% 9.9% 0.5% 2.6% generation **JUNE 2020** (January to June 2020) **Renewables:** Fossil: 58.6 % 41.4 % 1,897 GWh 1,342 GWh Natural Gas Wind Biomass Hydro Fossil CHP 25% Solar 7.8% Coal 22% 11% 4.0% 벞 0% APREN



#### Current situation in Portugal electricity market

#### **POWER SECTOR EMISSIONS**

The table aside identifies the savings achieved between January  $1^{st}$  and June  $30^{th}$  of 2020 on fossil fuel imports, CO<sub>2</sub> emissions and CO<sub>2</sub> emission allowances, as result of the renewable electricity generation.

During this period, the European market for CO<sub>2</sub> allowances (EU-ETS) registered an average price of 21.9 €/tCO<sub>2</sub>.

June recorded an average price for  $CO_2$  emission allowances of  $23.3 \notin/tCO_2$ , a 7.5 % reduction compared to June 2019, contrary to the trend on increasing allowances prices that has been observed. This is a result of the COVID-19 pandemic impact on the carbon market. The main impacts of the pandemic are presented in the section <u>COVID-19</u>: IMPACT ON THE ELECTRICITY <u>SECTOR.</u> THIS YEAR RENEWABLES AVOIDED...fossil fuel imports291 M€Jan JunO2 emissions9.2 MtCO2Jan JunCO2 ellowancesCO2 allowancesD1 M€Jan JunSource: REN, SendeCO2, WorldBank, DGEG, ERSE, APREN analysisCource: REN, SendeCO2, WorldBank, DGEG, ERSE, APREN analysisSource: REN, SendeCO2, WorldBank, DGEG, ERSE, APREN analysis

Source: SendeCO2



#### 1. Current situation in Portugal electricity market



Renewable Energy in Portugal





#### 6 000 80 5 000 67 4 000 53 €/MWh 3 000 40 GWh 27 2 000 1 000 13 0 2018 2019 2020 Renewables [GWh] ----- Demand [GWh] Market price [€/MWh]

Figure 3. Market price, electricity demand and renewable electricity generation (Jun-2018 to Jun-2020).
Source: OMIE, REN, APREN analysis



#### **ELECTRICITY MARKET**



Renewable Energy in Portugal

Opportunities and Challenges ahead



#### 1. Current situation in Portugal electricity market

#### **ELECTRICITY MARKET**

Between January 1<sup>st</sup> and June 30<sup>th</sup> of 2020 there was an average electricity market price within the Iberian Electricity Market (MIBEL) in Portugal of 29.1 €/MWh<sup>2</sup>, a significant reduction of 44 % in comparison to the same period of 2019.

Also, it was recorded 340 non-consecutive hours in which renewable electricity generation was sufficient to meet the demand in Mainland Portugal, being characterized by an average MIBEL price of 25.7 €/MWh.

June registered an average hourly price of 30.6 €/MWh, a decrease of 35 % compared to the same period of 2019 (June 2019 - 47.2 €/MWh). This scenario reflects the impacts of the COVID-19 pandemic, for which a summary of the main impacts is presented in the section <u>COVID-19</u>: IMPACT ON THE ELECTRICITY SECTOR.

<sup>2</sup>Arithmetic average of the hourly prices

Source: OMIE, APREN Analysis



Figure 2. Renewable electricity generation share and average hourly electricity market price, between January and June 2020. Source: REN, Fraunhofer, REE, Terna, National Grid, ENTSO-E, APREN analysis



#### Results of 2019 Solar Auction

Price/Discount [€/MWh] Capacity [MW] General contribution Fixed Tariff General contribution Fixed Tariff

Record tariff on the fixed remuneration: 14,76€





#### Results of 2020 Solar Auction









<sup>1</sup>According to the study "Portuguese Market Outlook up to 2040", Poyry 2018, representativeness will be below 2% in 2040.





DRIVERS:

#### Portugal Hydrogen Strategy





















in Portugal

Opportunities and Challenges ahead



#### Main Challenges

NECP 2030 & EN-H2 IMPLEMENTATION

- Directives transposition

- Preparation of studies to support the energy transition

- Promote population literacy

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REGULATORY AND FINANCIAL STABILITY

- Process for the attribution of production permits (capacity)

- Capacity auctions design

- Regulation for PPAs

- Energy Taxation measures



- SIMPLIFICATION PERMITTING PROCESS
- "One-stopshop"

- Interaction with the different involved parties

- Environmental requirements and protection of firerisk zones

- Response times



MARKET AGGREGATOR

- Obligation for the creation of a market aggregator

- Defense of individual small Producers

- Responsibilities and balancing market



GRID EXPANSION AND ADEQUACY

- Review of Grid Investment and Development Plans in accordance with higher connection capacity needs

- Review of the adequacy rules for the RES integration





#### Portugal Opportunities

#### **Portugal Competitive Advantages** Renewable Gases in Portugal / Green Hydrogen









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## Thank You



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